

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20068
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
8. Well No. 261G
9. Pool name or Wildcat Bravo Dome CO ₂ Gas Unit 640 Acre Area

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO ₂	
2. Name of Operator OXY USA, Inc.	
3. Address of Operator P. O. Box 303, Amistad, NM 88410	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>26</u> Township <u>20N</u> Range <u>34E</u> NMPM Union County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4775' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing flow test ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2-7-02 - MI x RU WL, NU lubricator, run 30 arm caliper log to inspect casing ID after 60 day casing flow test, ND lubricator, RD x MO WL, leave well SI overnight.

2-8-02 - MI x RU SU, kill well with 15 bbls 50% methanol/50% produced water, ND WH, NU BOP, PU x run 2 3/8" x 2 7/8" PC swedge, 3 jts of 2 7/8" FG tailpipe, 5 1/2" x 2 7/8" pkr, 74 jts of 2 7/8" FG tbg, 2 7/8" chrome landing sub, TLA 2288', PSA 2197', ND BOP, NU WH, pressure test csg to 500#, ok, RD SU, NU prod equip, drop 8 soap sticks, flow well to tank for 1 hour, SI overnight.

2-9-02 - MOSU, open well to tank for 3 1/2 hours to cleanup, rec 9 BLW, drop 8 soap sticks, turn well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DJ Holcomb TITLE Team Leader DATE 2-12-2002

Type or print name Danny J. Holcomb Telephone No. 505-374-3010

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2-22-02

Conditions of approval, if any: