

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-059-20068

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other CO₂

2. Name of Operator

OXY USA, Inc.

3. Address of Operator

P. O. Box 303, Amistad, NM 88410

4. Well Location

Unit Letter G: 1980 feet from the North line and 1980 feet from the East line

Section 26

Township 20N

Range 34E

NMPM

Union

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4775' GL

7. Lease Name or Unit Agreement Name:

Bravo Dome Carbon Dioxide Gas Unit

8. Well No.

2034-261G

9. Pool name or Wildcat

Bravo Dome CO₂ Gas Unit 640 Acre Area

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8-3-01 - MI x RUSU, kill well, NU BOP, pull x LD 2 3/8" production tbg x pkr, ND BOP, RD x MOSU, flow well to tank overnight

8-4-01 - Turn well to sales flowing up casing

8-20-01 - MI x RU HES, frac well down casing with 80,020# 12/20 sand, 69 tons CO₂, 12,000 gal gel, MTP 1524psi at 30 bpm, RD x MO HES, leave well SI for 2 hours, open well to tank on 0.750" choke, flow well to tank overnight

8-22-01 - Turn well to sales flowing up casing, IP 1,900 mcf/d

8-26-01 - MI x RUSU, kill well, NU BOP, PU x run 2 7/8" production tbg x pkr, PSA 2200', TLA 2205', test csg to 500 psi, ok, ND BOP, RD x MOSU, open well to tank for 8 hours, SI well overnight

8-27-01 - Turn well to sales

PPWO - 380 mcf/d

PAWO - 1050 mcf/d

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. J. Holcomb TITLE Team Leader DATE 9-25-2001

Type or print name Danny J. Holcomb Telephone No. 505-374-3010

(This space for State use)

APPROVED BY R. E. [Signature] TITLE DISTRICT SUPERVISOR DATE 10/2/01

Conditions of approval, if any: