

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7
MAR 25 1982

OIL CONSERVATION DIVISION
Indicate Type of Lease
SANTA FE ☒ ☐ ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REPERFORATE FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2034
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 261
4. Location of well UNIT LETTER G 1980 North 1980 FEET FROM THE LINE AND FEET FROM THE East LINE, SECTION 26 TOWNSHIP 20-N RANGE 34-E NMPM.	10. Field and Pool, or wildcard Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4775' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-24-82. Pulled tubing and seating nipple. Perforated 2220'-27', 39'-52', 56'-66', 79'-90', 97'-2302', 16'-18', 27'-33', 56'-68', 72'-92', and 2405'-21' with 1 JSPF. Ran packer and tubing. Set packer at 597'. Fractured well with 19320 gal 40# x-linked gel with additives and 2000# 8/12 sand. Pulled tubing and packer. Tagged sand at 2205' with 426' of fill. Cleaned out sand to 2497'. Ran seating nipple and tubing. Landed tubing at 2154'. Ran swab with slight show of gas. Moved out service unit 3-4-82. On 3-7-82 turned well thru a separator and flow tested for 173 hrs. Well flowed 5445 MCF and 52 BLW. Ran 72 hr. BHP buildup test 3-12-82 thru 3-15-82. Well shut-in 3-15-82.

0+2-NMCCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferrman TITLE Assist. Admin. Analyst DATE 3-23-82

APPROVED BY _____ TITLE _____ DATE 3-25-82

CONDITIONS OF APPROVAL, IF ANY: