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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5b. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Form or Lease Name Hutcherson B	
2. Name of Operator Amoco Production Company				9. Well No. 25	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240				10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>20-N</u> RGE. <u>34-E</u> NMPM				12. County Union	
15. Date Spudded 2-2-81	16. Date T.D. Reached 2-10-81	17. Date Compl. (Ready to Prod.) 3-2-81	18. Elevations (DF, RKB, RT, GR, etc.) 4750 GL	19. Elev. Casinghead	
20. Total Depth 2582'	21. Plug Back T.D. 2407'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	24. Cable Tools	
24. Producing Intervals, of this completion - Top, Bottom, Name 2163'-2395' Tubb				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual laterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24#	730'	12-1/4"	500 SX Class H	Circ. 25 SX
5-1/2"	14#	2582'	7-7/8"	925 SX Class H	Circ. 235 SX
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 2163'-2395' w/1 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2163'-2395'			4800 gal. 7-1/2% HCL		
33. PRODUCTION					
Date First Production 2-26-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in)
Date of Test 3-2-81	Hours Tested 24	Choke Size 48/64	Prod'n. Per Test Period 0	Oil - Bbl. 1335	Gas - MCF 2
Flow Tubing Press. 190#	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl. 1335	Gas - MCF 2	Water - Bbl. 2
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs mailed 2-26-81					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Bob Laws</u>		TITLE <u>Admin. Analyst</u>		DATE <u>3-5-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1386'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1662'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2147'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1104'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2127'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2163' to 2395' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	730'	730'	Surface				
730'	2582'	1852'	Sand, clay, shale, X anhydrite				