

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

MAY 17 1982 Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO2 ☐ OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2034
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 271
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Acreage Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4750' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-15-82. Pulled tubing, Perforated 2178'-83', 89'-2200', 12'-51', 64'-91', 95'-98', 2310'-14', 24'-28', 36'-46', and 54'-59' with 1 JSPF. Set a packer at 610'. Fractured well with 21000 gal 40# x-linked gel with additives and 23000# 8/12 sand. Pulled packer. Cleaned out sand 2296'-2404' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2113'. Moved out service unit 4-21-82. On 4-22-82 turned well thru a separator and flow tested for 160 hrs. Well flowed 12716 MCF and 17 BLW. Ran 72 hr. BHP buildup test 4-29-82 thru 5-2-82. Well shut-in.

6.66 days
1909 M.U.F.D.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Ferman</u>	TITLE <u>Asst. Admin. Analyst</u>	DATE <u>5-4-82</u>
APPROVED BY <u>Roy E. Johnson</u>	TITLE <u>Geologist</u>	DATE <u>5-7-82</u>
CONDITIONS OF APPROVAL, IF ANY:		