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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO ₂ OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name Hutcherson B |
| 3. Address of Operator P. O. Box 68 Hobbs, NM 88240 | 9. Well No. 26 |
| 4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 20-N RANGE 34-E NMPM. | 10. Field and Pool, or Wildcat Und. Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4792 GL | 12. County Union |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 12-22-80. Perforated 2220'-28', 2246'-60', 2280'-90', 2336'-48', 2374'-82', 2410'-17', 2422'-26', 2434'-38' with 1 JSPF. Acidized with 4000 gal. 7-1/2% HCL acid. Flow tested thru a separator for 96 hrs. at an average of 1249 MCFD. Shut-in 1-3-81.

0+2-NMCCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 1-13-81

APPROVED BY Carl Ulvog TITLE SECRETARY DATE 1-23-81

CONDITIONS OF APPROVAL, IF ANY