·				C.SIV.	ID -	`
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SANTA FE	NEV	MEXICO OIL CONSE	RVATION COMMISSI	ON	Form C-101	65
FILE	1		O'F CC.	SANITA F	SA. INSIDA	Type of Lease
LAND OFFICE		API # 30	0-059-20071	COMUNITAR D	STATE	
OPERATOR					5. State Of	& Gas Lease No.
ΔΡΡΙΙΟΛΤΙΟ					IIIII	MMMMM
1a. Type of Work	International information International information International information Internation International information Internation International information International information International informati					Penent Some
D. Type of Well]	DEEPEN	PLUG	васк		
2. Name of Operator	CO2 OTHER		ZCNE X	ZONE		
Amoco Production 3. Address of Operator	Company				2	7
P. O. Box 68, H	10, Field and Pocl, or Wildcat					
	th LINE					
1000				}		
			20. 19-11 RGE. 34		12. County	
				<u> </u>	Union	
					HHH.	
		<u> </u>				26. hotory or C.T.
		& Status Flug, Bond 21	B. Drilling Contractor			
23.	DIdlik	et-on-file	NA		10	0-15-80
<u>. </u>	Ρ	ROPOSED CASING AND	CEMENT PROGRAM			
					CEMENT	EST. TOP
					to 8-5	Surf. ^{(8¹¹ Bottom 8.579}
run anu evaluateu.	nd equip well i Perforate and	n the Tubb form stimulate as n	ation. After ecessary in at	reaching tempting	TD, logs commerci	al be
				for safe	hole cr	nditions
BOP Attached						,
	ed					
0+2-NMOCD, SF	1-Hou 1-Sus	p 1-LBG	1-W. Stafford	, Hou	<u> </u>	
IN ABOVE SPACE DESCRIBE PRO	POSED PROGRAM; IF P	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PROD	JCTIVE ZONF	AND PROPOSED NEW PROFILE
Signed Bob No	_			Da	_{te} 10	-13-80
(This space for S.	tate Use)					
APPROVED BY Carl UL	word	S. State Cit & Case Leave No. IT TO DRILL, DEEPEN, OR PLUG BACK DEEPEN DEE				
CONDITIONS OF APPROVAL, IF	ANY					1+ 1 0 V
	OIL CONS WITHIN	SERVATION COMI 24 HOURS OF E	MISSION TO BE BEGINNING OPE	NOTIFIED)	

	NEW MEXICO IERALS DEPARTMEN	OIL CONS SANTA I All distances must be	P. O. BOX	2088 1EX1CO 87	501	CT 1 5 198	1.1	Form C-102 Revised 10-1-78	
Cy. erator AMOCO			HUTCHERSON B SANTA FE Well No. 27						
Unit Letter	Section . 30	Township T 19 N	Hange R	34 E	County UN	ION	~~~~ 1. <u>~~</u> ~		
Actual Fostage Loc 660		DRTH line and	1980	1	from the	WEST	••••		
Cround Level Elev. Producing Formation 4913 Tubb			Pool Dedicated Acres						
1. Outline th		ted to the subject w			hachure	marks on th	<u> </u>	<u>Acres</u>	
If more tha dated by co Yes If answer in this form if No allowabl	n one lease of di ommunitization, u No If an s "no," list the c necessary.)	dedicated to the wel fferent ownership is nitization, force-pooli swer is "yes," type o owners and tract desc d to the well until all	dedicated to ng. etc? f consolida riptions wh interests h	o the well, h tion ich have act ave been co	ave the in ually bee	nterests of n consolida	all owner ted. (Use	s been consoli- reverse side of	
198	66				· .	CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.			
						Position Admin Company	n. Analy roductic 10-13-	vst on Company	
						shown on th notes of oc under my su	ifs plat was tual survey operation, a l correct to	the well location platted from field s made by me ar and that the same the best of my	
						SEP.Ty Date Superverse Hegitation Pro- and on Langes N.M.L.	MEXICITIES	980 Fall 5103	
330 860 90	1320 1010 1080	, , , ,		1000 800	· ·	Sentificate No.	R. Stir	.* [^]	