

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK AT A DIFFERENT DEPTH. USE PROPOSALS AND PERMITS FOR SUCH PURPOSES.)

|                                                                                                                                       |                                                                                 |
|---------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL<br><input checked="" type="checkbox"/> GAS WELL<br>OTHER: CO2                                    | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                    |
| 2. Name of Operator<br>Amoco Production Company                                                                                       | 8. Unit of Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit                     |
| 3. Address of Operator<br>P.O. Box 68, Hobbs, NM, 88240                                                                               | 9. Well No.<br>1934 071F                                                        |
| 4. Location of Well<br>UNIT LETTER F 1980 FEET FROM THE North 1980 FEET FROM<br>The West LINE, SECTION 7 TOWNSHIP 19N RANGE 34E NMPM. | 10. Field and Pool or Other<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>4958' GL                                                                             | 12. County<br>Union                                                             |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OHS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in, rig up service unit 3-8-85. Kill well with 30 bbls 2% KCL water. Release packer and pull tubing and lay down 2-3/8" tubing. Rig up wire line and perf 2357-90, 2393-2422, 2426-2447, 2456-93, 2495-2501, 2503-2508, 2511-2516, 2544-2546, 2549-2554. Rig down wire line and well did not flow. Fluid level dropped from 1000 ft to 1300 ft while perf. Run 1 jt 2-7/8 fiberglass tubing and Guiberson Uni VI packer and 2-7/8 seating nipple and 2-7/8 tubing. Tailpipe landed at 2192 ft and packer set at 2162 ft. Load casing with 35 bbls inhibited fluid and test packer to 1000 psi and ok. Run swab IFL 800 ft. Flow to pit 2 hours. Stimulate with 22 tons liquid CO2. Flow to pit overnight. MOSU 3-10-85.

2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU RM. 4.206 1-WF, C 1-WF, H 1-Susp  
JG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun  
Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
*Charles M. Lerry* TITLE *Admin. Analyst (SG)* DATE *5/29/85*  
APPROVED BY *[Signature]* TITLE *[Signature]* DATE *6-5-85*  
CONDITIONS OF APPROVAL, IF ANY: