

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

DEC 08 1980

OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)

12. County

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 12-5-80

APPROVED BY Carl Ulvog TITLE Director DATE 12/5/80

CONDITIONS OF APPROVAL, IF ANY:

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

Moved in completion unit 11-10-80. Perforate 2198'-2209', 2212'-29', 2246'-62', 2265'-92', 2295'-2307', 2318'-23', 2338'-60', 2365'-74', 2386'-2405', 2407'-11', 2430'-33', with 1 JSPF. Ran a packer set at 2153'. Acidized with 153 bbl. 7-1/2% HCL acid. Pulled packer. Flow tested thru a separator for 144 hrs. at an average of 1154 MCFD. Shut-in 11-18-80.

UNIT LETTER K 1980 FEET FROM THE South LINE AND 2055 FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 19-N RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4786' GL

12. County

Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

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