

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

OIL CONSERVATION DIVISION

SANTA FE

5a. Indicate Type of Lease	Station <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Amoco Production Company	8. Farm or Lease Name Hutcherson B
Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 5X
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2055</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4786 GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-19-80 CO<sub>2</sub> in Action (Rig #18) spudded a 12-1/4" hole at 6:00 a.m. Drilled to a TD of 700' and ran 8-5/8" casing set at 700'. Cemented with 400 SX Class C cement. Plugged down at 5:00 a.m. 11-20-80. Circulated 150 SX. WOC 22 hrs. Tested casing with 900# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2630' and ran 5-1/2" casing set at 2630'. Cemented with 850 SX CLASS H cement. Cement did not circulate. Drilled cement from 7443' to TD. Ran cement bond log. Top of cement at approx. 412'. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 12-5-80

APPROVED BY Carl Wilgus TITLE SENIOR PLANNING & LOGGING DATE 12/8/80

CONDITIONS OF APPROVAL, IF ANY: