

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form O-105
Revised 10-1-78

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OIL CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL				7. Unit Agreement Name							
b. TYPE OF COMPLETION				8. Farm or Lease Name							
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐				Hutcherson B							
2. Name of Operator				9. Well No.							
Amoco Production Company				5X							
3. Address of Operator				10. Field and Pool, or Wildcat							
P. O. Box 68 Hobbs, NM 88240				Und. Tubb							
4. Location of Well				12. County							
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2055</u> FEET FROM <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>19-N</u> RSE. <u>34-E</u>				Union							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
10-19-80		10-26-80		11-18-80		4786' GI					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
2630'						0-TD		Cable Tools			
24. Producing Interval(s), of this completion -- Top, Bottom, Name								25. Was Directional Survey Made			
2198'-2433' Tubb								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
Compensated Neutron Formation Density: Dual Laterolog								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24"		700'		12-1/4		400 SX Class C		Circ. 150 SX	
5-1/2"		14"		2630'		7-7/8"		850 SX Class H		TCMT 412'	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-3/8"	
										2151'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2198'-2433' with 1 JSPF						DEPTH INTERVAL					
						2198'-2433'					
						AMOUNT AND KIND MATERIAL USED					
						153 bbl. 7-1/2% HCL					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)						Well Status (Prod. or Shut-in)			
								Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil -- Bbl.		Gas -- MCF	
11-18-80		24		48/64				0		1242	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.	
165#						0		1242		0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Logs mailed 12-1-80											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Bob Davis</u>				TITLE <u>Admin. Analyst</u>				DATE <u>12-5-80</u>			