## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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BANTAFE		+	┼
PILE		┼—	-
U. 6. G. 8.		┼	<del> </del>
LAND OFFICE		┤──	├
TRANSPORTER	OIL	<del> </del>	
	QAB	1	
OPERATOR			
PROTIATION OFFICE		<u> </u>	$\dashv$

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	·			
AMOCO PRODUCTION COMPANY			•	
Address		<u> </u>		
P. O. Box 606, Clayton,	NM 88415	•		
Reason(s) for filing (Check proper box)	Other (Please explain)			
Recompletion	nge in Transporter of:			
Change in Ownership	C	Dry Gas		
If change of ownership give name and address of previous owner		concensate		
II. DESCRIPTION OF WELL AND LEASE		-		
DDCDCII II 33 4004 1	No. Pool Name, Including I	ormation	Kind of Lease	
BDCDGU Well 1934 021	K Und. Tubb		State, Federal or Fee Fee	Loger No.
Unit Letter K : 1980 Fee	From The South Lin	ne and2055	Feet From TheWest	
Line of Section 2 Township 1	9N Range	245		
			<u>Union</u>	County
III. DESIGNATION OF TRANSPORTER (	OF OIL AND NATURAL	LGAS		
Transporter at Cit	or Condensate	Andress (Give adoress :	a which approved copy of this form is i	to be sent)
Name of Authorized Transporter of Casingheed Ga	s XX or Dry Gas	1		
Amoco Production Company		D O Pou coc	o which approved copy of this form is i	o be sent)
If well produces oil or liquids. Unit	Sec. Twp. Rge.	P. O. Box 606, Clayton, NM 88415		
give location of tanks.	1	Yes		
If this production is commingled with that from	n eny other lesse or pool,	give commingling order	10-19-84	
NOTE: Complete Parts IV and V on rever	se side if necessary.	•		
VI. CERTIFICATE OF COMPLIANCE				
		OIL CC	INSERVATION DIVISION	
hereby certify that the rules and regulations of the Oi	Conservation Division have	APPROVED_	1 2-25	96
ny knowledge and belief.  APPROVED  2-25  19 85				19 65
		EY		
		TITLE		
erry Xa lakero	1	This form is to be filed in compliance with RULE 1104.		
(Signature)	<del>/</del>	II IDIO in a recommon for all and the		
Sr() Administrative Analyst		toute taken on the well in accordance with nul F ill		
2-18-85		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)		Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	1	Separate Forms (completed walls.	C-104 must be filed for each poo	of in multiply

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IV. COMPLETION DATA OII Well Gas Well New Well Motrovet Deepen Designate Type of Completion - (X) Same Res'v. Dill. Res'v. Data Epudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 10-19-80 11-18-80 2630' N/A Elevetions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 4786' GL Und. Tubb 2198' 2151' Periorations Depth Casing Shoe 2198' - 2433' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 124" 8 5/8" 700 400 Class H 51/2" 2630' 850 Class H V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours? OIL WELL Date First New Oil Run To Tents Date of Test Producing Mathod (Flow, pump, gas lift, etc.) Length of Tost Tubing Prossure Casing Pressure Chois Size Actual Pred. During Test Oll-Bhia. Water - Hbls. Gas - MCF GAS WELL-Actual Prod. Tool-MCF/D Langin of Test Bbis. Condensate/MMCF Gravity of Condensate 1242
Teeling Method (pitot, back pr.) Chote Size Tubing Pressure (Shut-in ) Coming Promoure (Shut-in) Back Pressure N/A N/A

เลง โดย การเหตุให้เหตุให้เหตุให้เรื่องการเกาะไม่ เป็นเหตุเหตุให้เรื่องการให้เป็นใช้