5 is =				•	FIE	CRIV	ر ست				
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DISTRIBUTION	T	NEW	MEXICO OIL CONSI	ERVATION CO	MMISSION		Form Callet	j			
SANTA FE					1 1 20 R	· · · · · · · · · · · · · · · · · ·	Revised 1-16	থ			
FILE .					CIT COL	νι. ΑΑ ΓΔ	5A. Indicate				
U.S.G.5.	S. APT # 30-059-20074						STATE	FEE X			
LAND OFFICE			and the second s		- ,		5. State Oil 6	S Gas Lease No.			
OPERATOR							,,,,,,,,,,	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
ADDI ICATIO	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
APPLICATIO	N FUR PE	RMIT TO	DRILL, DEEPEN,	, OR PLUG B	ACK		7. Unit Agree	aneut Name			
			<u> </u>			r					
b. Type of Well	DRILL X DEEPEN PLUG BACK PLUG BACK						8. Farm or Lease Name				
OIL Y: GAS X	OIL Y GAS XX CO2 OTHER SING					TIPLE ZONE	Hutcherson B				
2. Name of Operator			·····				9. Well No.				
Amoco Production Co	ompany						5X				
	3. Address of Operator										
P. 0. Box 68 Hobl	P. O. Box 68 Hobbs, NM 88240 4. Location of Well Unit Letter K Located 1980 FEET FROM THE South Line										
4. Location of Well UNIT LETTE	R <u>K</u>	roc	ATED	FEET FROM THE _	_South	LINE					
			,			I-E NMPM					
AND 2055 FEET FROM	THE Wes	111111	E OF SEC. 2	19-11 77777777	RGE.	NMPM	12. County	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
							Union				
	4444	H.H.	++++++++	<i>HHHH</i>	++++	<i>}}}}}</i>	777777	tHHHH			
	11111	11111		19. Proposed De	erth 1	9A. Formation	,	20. Hotery or C.T.			
	777777	777777		2630'		Tubb		Rotary			
21. Elevations (Show whether DF,	RT, etc.)	i e	& Status Plug. Bond				i	Date Work will start			
4786' GL		Blanke	et-on-file	<u>CO₂ ir</u>	Action	n #18		10-18-80			
23.		Р	ROPOSED CASING AN	ND CEMENT PRO	OGRAM						
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP			
12-1/4"	8-5,	/8"	24#	700'		 	Circ. Surf.				
7-7/8"	5-1/2"		14#	2500 '			e back to 8-5/8" BTM				
		•					Ì				
'	ı			•		1	ļ				
Rig skidded 75'	Fact fro	om Hutch	ancon R #5	Proposo to	doill	and cau	in wall i	in the			
Tubb formation.	After	reachir	na TD. loas wi	11 be run	and eva	and equ	Perfora	in the			
and stimulate as							7 61 7 61 6				
		•		,							
Mud Program: (
700)'-TD		ial mud and b	rine with	minimun	n proper	ties for	safe			
		hole co	onditions.								
BOP Program Atta	chod										
Gas is not Dedic											
	, a o o, a										
											
0+2-NMOCD, SF	1-H	o u	1-Susp	1-LBG							
								•			
IN ABOVE SPACE DESCRIBE PR	OPOSED PRO ER PROGRAM, I	DGRAM: IF F FANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, G	IVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODU			
I hereby certify that the information	n above is tr	ue and comp	lete to the best of my	knowledge and b	clief.		 				
Botal	7141		TitleAdmin	Analyst			10	0-17-80			
Signed VOV	$\sim \omega$		Title Nulli 111	· muiyst		1)ate	, 17-00			
(This space for S	State Use)										
· Oall	0,		granders of a	en fritsign merek ber	or object		101	(22/02			
APPROVED BY CARL	10-0-0		TITLE 1 (1/2)	The Table	. (151	t	DATE 10/	23/80			
CONDITIONS OF APPROVAL, IF	ANY: (/										

OIL CONSERVATION DIVISION

P. O. BOX 2088

AMOCO				HUTCHERSON COLOCH BURNER WILLIAMS						
Unit Letter	Section	Township		Hunge		County				
K	· 2	T 1	9 N	R 34	Ε	UNION				
Actual Fastage Le	cation of Well			2055						
1980 feet from the SOUTH line and				1980 test from the WEST				line		
Ground Level Clev	Elev. Producing Formation			Pool				Dedicated Acreage:		
4786		Tubb			Und. Tubb				Acres	
2. If more	•	dedicated to the	·	•			·		working	

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-

dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_

