

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box T980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-05920076
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BDCDGU - 1934
8. Well No.	171
9. Pool name or Wildcat	Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4891' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER CO2	2. Name of Operator Amoco Production Company
3. Address of operator PO Box 606, Clayton, NM 88415	4. Well Location Unit Letter F : 1980 Feet From The North Line and 1976 Feet From The West Line Section 17 Township 19N Range 34E NMMPM Union County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4891' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Install casing liner ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. Move in rig up service unit 2/6/96
2. Set 1.625" Blanking Plug in Profile @ 2198'
3. Bleed tbgt prs to 0 PSI
4. NU/BOP
5. Lay down 2 7/8 fiberglass tbgt
6. Run 2 7/8 steel tbgt
7. Swab well dry
8. Snub tbgt and pkr out of hole
9. Return well to production thru 5 1/2 csg
10. RD MOSU 02/07/96
11. Flow well thru csg for 29 days

12. MIRUSU 03/07/96
13. Run deviation survey
14. Run 4.887 gauge ring by wireline
15. Run and set inflatable bridge plug @ 2225'
16. Bleed well to 0 PSI
17. Run mill and casing scraper to 2200' with 2 7/8 tbgt
18. Pull tbgt and tools
19. Run 5.2" OD SDR 17 Polyethylene pipe to 2221'
20. Flange up wellhead
21. Return well to Production
22. RD MOSU 03/09/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 4/15/96
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4-19-96
CONDITIONS OF APPROVAL, IF ANY: