

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-059-20078

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
OIL WELL GAS WELL OTHER CO2

7. Lease Name or Unit Agreement Name
BDCDGU - 1934

2. Name of Operator
Amoco Production Company

8. Well No.
191

3. Address of operator
PO Box 606, Clayton, NM 88415

9. Pool name or Wildcat
Tubb

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1880 Feet From The West Line
Section 19 Township 19N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4785' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Install casing liner</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 1. MIRUSU 01/30/96
- 2. Kill well
- 3. Nipple up BOP
- 4. Run 1.625" blanking plug by wireline
- 5. Plug set in profile at 2194'
- 6. Laydown 2 7/8 fiberglass tbg
- 7. Run 2 7/8 steel tbg
- 8. Snub tbg, pkr, and tailpipe out of hole
- 9. Return well to production thru 5 1/2 csg
- 10. RDMOSU 02/01/96

- 11. Flow well up casing 51 days
- 12. MIRUSU 03/22/96
- 13. Kill well
- 14. Run tailpipe, pkr, & fiberglass tbg
- 15. TLA 2241', pkr set at 2210'
- 16. Nipple down BOP
- 17. Pressure test csg & pkr 500 PSI - OK
- 18. Flow well to tank 24 hrs
- 19. Return well to production
- 20. RDMOSU 3/22/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 4/16/96

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)
APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 4-25-96
CONDITIONS OF APPROVAL, IF ANY: