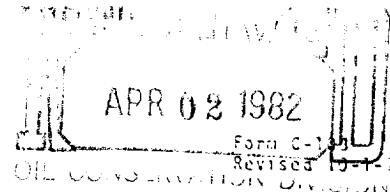


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1931
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 191
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 19-N RANGE 34-E NMPM.	10. Field and Pool, or widest Und. Tubb
11. Elevation (Show whether OF, RT, GR, etc.) 4586' GL	12. Condition Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-3-82. Pulled tubing and seating nipple. Ran a cement retainer, 2-3/8" tubing and subs. Set retainer at 2212'. Squeezed with 75 sacks of class H cement with 2% CACL. Sting out of retainer and reversed 42 sacks of cement. Pulled tubing and tools. Perforated 2164'-83' and 90'-2200' with 1 JSPF. Ran packer and 3-1/2" tubing. Tubing landed at 1958'. Acidized with 100 gal 7-1/2% HCL with additives. Fractured with 15000 gal 40# x-linked gel with additives and 16500# 8/12 sand. Pulled tubing and packer. Cleaned out sand 2187'-2212' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2107'. Moved out service unit 3-11-82. Turned well thru a separator on 3-13-82 and flow tested for 167 hrs. Well flowed 14124 MCF and 61 BLW. Ran 72 hr. BHP buildup test 3-20-82 thru 3-23-82. Well shut-in.

6.958 J-10

2030 MCF PD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Forman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>3-31-82</u>
APPROVED BY <u>Carl W. Long</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>4-2-82</u>
CONDITIONS OF APPROVAL, IF ANY:		