

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |                                     |
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| LAND OFFICE            |                                     |
| OPERATION              |                                     |

OIL CONSERVATION DIVISION

P. O. BOX 2084  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 12-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

10. Indicate type of notice  
State ☐ Fed ☒  
3. State City & well name.

1. OIL ☐ GAS ☒ OTHER: CO2

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P.O. Box 68, ~~Ables~~, NM 88240

4. Location of well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1880 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 19N RANGE 34E

7. Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Name  
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.  
1934 191K

10. Field and Pool or Village  
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, GR, etc.)  
4785' GL

12. County  
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 3-19-85. Kill well and pull tubing and lay down. Perf tubb intervals 2273-2294, 2298-2313, 2315-2336, 2345-2410, 2434-2468 with 2 SPF. Run 1 jt 2-7/8 tubing, tailpipe, packer and 2-7/8 tubing. Tailpipe landed at 2110 ft and packer set at 2079 ft. Pump packer fluid and test ok. pump 21 tons CO2 and 472 ball sealers. Kill well and change valve. Rig down move out service unit 3-24-85.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp  
NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun  
Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Charles M. Ferruz TITLE Admin. Analyst (SG) DATE 5/29/85  
APPROVED BY DATE 6-5-85  
CONDITIONS OF APPROVAL, IF ANY