

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-059-20079
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
BDCDGU-1934	
8. Well No.	041
9. Pool name or Wildcat	Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4887' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> CO2	2. Name of Operator Amoco Production Company
3. Address of Operator PO Box 606, Clayton, NM 88415	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>19N</u> Range <u>34E</u> NMPM Union County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>INSTALL CASING LINER</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1934-041K  
1. MIRUSU 3/6/97  
2. NU BOP  
3. KILL WELL  
4. LAY DOWN 2 7/8 FG TBG, PKR, TAILPIPE  
5. RDMOSU 3/7/97  
6. RUN POLYBORE GAUGE RING TO 2265'  
7. RETURN WELL TO PRODUCTION 3/13/97  
8. FLOW WELL UP CSG 10 DAYS  
9. MIRUSU 3/22/97

10. RUN & SET INFL BRIDGE PLG @2260'  
11. BLEED CSG TO 0 PSI  
12. RUN 9-3 1/8 DC, FG TBG  
13. RUN POLYLINER TO 2260'  
14. RUN TOOL, 2 3/8 TBG, CATCH DC  
15. LAY DOWN TBG & DC  
16. INSTALL WELLHEAD BONNETT  
17. RDMOSU 3/25/97  
18. RETURN WELL TO PRODUCTION 3/25/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 3/27/97

TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4/18/97

CONDITIONS OF APPROVAL, IF ANY: