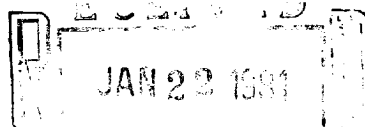


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Form O-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION DIVISION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Name of Lease Holder
Hutcherson B
9. Well No.
28
10. Field and Pool, or Wildcat
Und. Tubb

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68 Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>19-N</u> RGE. <u>34-E</u> NMPM	

11. County
Union

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-8-80	11-13-80	12-31-80	4887 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2643'	2550'		0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	
2280'-2533' Tubb	

25. Was Directional Survey Made
No
27. Was Well Cored
No

26. Type Electric and Other Logs Run	
Comp Neutron Form Density; Dual Laterolog	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	714'	12-1/4"	450 SX Class H	Circ. 25 SX
5-1/2"	14#	2643'	7-7/8"	1000 SX Class C	Circ. 150 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2225'	

31. Perforation Record (Interval, size and number)	
2280'-2533' w/1 JSPF	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2280'-2533'	112 bbl. 7-1/2% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-10-80		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Flow'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-31-80	24	48/64	→	0	1174	4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
180#		→	0	1174	4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	

35. List of Attachments	
Logs mailed 12-8-80	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Admin. Analyst	DATE
Bob Davis		1-12-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical log data activity logs run in the well and a summary of all special tests conducted, including fall stem tests. All data reported shall be measured by test. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1450'	T. Simpson _____	T. Gallao _____	T. Ignacio Qtzite _____
T. Glorieta 1768'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Eilenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2253'	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. San Andres 1170'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2238'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2280' to 2533' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	717	717	Surface				
717'	2253	1536	Shale				
2253	2643	390	Sand				