

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER		7. Unit Agreement Name BDCDGU	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 1934	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 041	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Whicat Und. Tubb	
15. Elevation (Show whether <u>DF</u> , RT, GR, etc.) 4887' GL		12. County Union	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-18-82. Pulled tubing and seating nipple. Perforated 2280'-2300', 2326'-30', 52'-70', 74'-82', 2414'-35', 46'-54', 68'-70', 97'-2500', 08'-17', and 56'-33' with 1 JSPF. Perforated 2306'-12' and 40'-44' with 2 JSPF. Ran packer and tubing. Fractured well with 21483 gal 40#, x-linked gel with additives and 21,700# 8/12 sand and 27 bbl as pad. Flushed with 63 bbl 2% KCL water. Pulled tubing and packer. Cleaned out sand 2424'-2550' with sand pump. Ran 2-3/8" tubing and seating nipple. Landed tubing at 2225'. Moved out service unit 2-24-82. Flow tested for 164 hours and flowed 10415 MCF and 35 BLW. Ran 72 hr. BHP buildip test 3-3-82 thru 3-6-82. Well shut-in 3-6-82.

MAR 18 1982

0+2-NMOC, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 3-15-82

APPROVED BY Carl W. Hoog

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 3-18-82

CONDITIONS OF APPROVAL, IF ANY: