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DISTRIBUTION		NE	W WEXICO OIL CON	USERVATION COMMISSION	SM			
SANTA FE				COLINTATION COMMISSIC	νν 	Form C+10: Revised 1-	1 1-65	
FILE	1							
U.S.G.S.				OCTAN	oon 🖺	STATE	ite Type of Lease FEE X ii & Gas Lease No.	
LAND OFFICE						5. State ()	Il & Gos 1 ages No	
OPERATOR				OIL OC 3	1 1 210		0 033 Cedsa Mo.	
		A1	PI #30-059-2	20079 SAILTA F	-1 201	mm	mmmm	
API *30-059-20079 SANIA FE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
la. Type of Work						7. Unit Aq	Teement Name	
b. Type of Well DRILL	1		DEEPEN	-				
in Table of Well			2551 514 []	PLUG	BACK	8. Farm or	Le me Name	
CIL GAS WELL X	$\int CO_2$.	HER		SINGLE X MU	ZONE	1		
2. Nome of Operator	_				ZONE L	9. Well No.	erson B	
Amoro Production Company 3. Address of Operator						28		
							10. Field and Pool, or Wilenat	
P. O. Box 68 - Hobbs, NM 88240						Und. Tubb		
UNIT LETT	ER K	LO	CATED1980 !	FEET FROM THE South	LINE	77777		
1000		_			LINE			
AND 1980 FEET FROM	THE Wes	t *******	NE OF SEC. 4	TWP. 19-N RGE. 34.	-E NMPM			
					MITTE	12. County	THE THE	
444464444	4444	###	<i>}}}<i></i></i>			Union		
						TITT		
4444	+++++	###	<i>HHHH</i>		7//////			
				1	9A. Formation		26. Not my or C.T.	
21. Elevations (Show whether D)	KT. etc.)	121 A 1 inc		2620'	Tubb		Rotary	
4887 GŁ	,,,	Rlanko	t-on-File	21B. Drilling Contractor		22. Approx	. Date Work will start	
23.		Dianke	c-on-rire	NA NA		11-10	0-80	
_		P	ROPOSED CASING AN	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING			¬			
11' or 12 1/4"	8 578"	CHOINS	24#	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
7 7/8"	5 1/2"		14#	2620'	Circ.		Surf.	
				2020	Tie bac		Btm 8 5/8	
					0 3/0			
					•	•		
•								
Dyonosa ta duill								
Propose to drill and evaluated. Perforate	equip w	ell in ·	the Tubb forma	tion. After read	china TD.	logs w	iill ha mum and	
evaluated. Perforate	e and st	imulate	as necessary	in attempting cor	nmercial	nroduct	ion	
Mud Program, O.	7001 N	. •		, ,		product	1011.	
Mud Program: 0'.	- 700 N	ative mu	ıd and fresh w	ater				
700 -	- ID ((ommercıa	al mud and bri	ater ne with minimum p	propertie	s for s	afe hole	
	C	ondition					w.c 1101C	
BOP Attached					- 175			
Gas is not dedicated				-02 96	DATS			
				and ville for the	91			
			APPR	OVER THE RESERVE	ERWAT			
0 + 2 NMOCD - SF) 1-H	ou 1-Su	ısp 1-L	RG PEF	in ESS DIVILLING OF				
			U ₁	OVEL VALID FOR <u>96</u> RATE DAILLING UND NLESS DAILLING UND				
TIVE ZONE, GIVE BLOWOUT PREVENTER	POSED PRO PROGRAM, IF	GRAM: IF PR	TOPOSAL IS TO DEEPEN D	R PLUG BACK, GIVE DATA ON F	RESENT PRODU	CTIVE ZONE	AND PROPOSED NEW PRODU	
I hereby certify that the information								
, .	above is tru	e and comple	te to the best of my ki	nowledge and hallof				
BAL O	above is true	e and comple	ete to the best of my ki	nowledge and belief.				
Signed BOU WO	above is true	e and comple	ete to the be st o f my ki	nowledge and belief.	Dat	e 10-24	I-80	
Signed BOO WO	above is true	e and comple	ete to the best of my ki	nowledge and belief.	Dat	_e _10-24	1-80	
signed BOUNC	above is true	e and comple	ete to the best of my ki	npwledge and belief. Analyst	Dat	_e _10-24	1-80	
signed BOUNC	above is true	e and comple	ete to the best of my ki	npwledge and belief. Analyst	Dat			

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section. Operator **AMOCO** HUTCHERSON B 28 Unit Letter Section Township SANTA FE K T 19N R 34E UNION Actual Fastage Location of Well; 1980 SOUTH 1980 feet from the line and feet from the WEST Ground Level, Elev. Producing Formation Pool Dedicated Acreoge: 4887 Tubb Und. Tubb 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Admin. Analyst Company Amoco Production Company I hereby certify that the well location shown on this plot was plotted from field 1980 notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the liest of my knowledge and belief. 1370 1680 1000