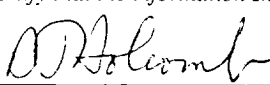


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



						WELL API NO. 30-059-20081									
						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
						State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO ₂ _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER (Tie-in old well) _____						7. Lease Name or Unit Agreement Name Bravo Dome CO ₂ Gas Unit 2232									
2. Name of Operator OXY USA, Inc.						8. Well No. 131G									
3. Address of Operator P. O. Box 303, Amistad, NM 88410						9. Pool name or Wildcat Tubb									
4. Well Location Unit Letter <u>G</u> : 1980 Feet From The <u>North</u> Line and 1980 Feet From The <u>East</u> Line Section <u>13</u> Township <u>22N</u> Range <u>32E</u> NMPM Union _____ County _____															
10. Date Spudded 4-3-1981		11. Date T.D. Reached 4-11-1981		12. Date Compl. (Ready to Prod.) 4-17-1981		13. Elevations (DF& RKB, RT, GR, etc.) 5015' GL		14. Elev. Casinghead							
15. Total Depth 3425'		16. Plug Back T.D. 3236'		17. If Multiple Compl. How Many Zones? _____		18. Intervals Drilled By Rotary Tools _____ Cable Tools _____ 0' - TD									
19. Producing Interval(s), of this completion - Top, Bottom, Name 2514' - 2582' Tubb						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run DLL/MSFL, FDC						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		704'		12 1/4"		500 sx class H		200 sx					
5-1/2"		14#		3425'		7-7/8"		1250 sx class H		310 sx					
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8" FG		2514'		2509'	
26. Perforation record (interval, size, and number) 2514-18, 2518-20, 2525-33, 2533-36, 2538-52, 2554-57, 2560-63, 2563-65, 2567-82 2SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2518' - 2565' 100 bbls 7 1/2% HCL X 115 balls 2514' - 2582' 21,000 gal gel X 24,000 8/12 sand									
28. PRODUCTION															
Date First Production 9/25/2001				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing							
Date of Test 9/26/2001		Hours Tested 24		Choke Size 2.500"		Prod'n For Test Period None		Oil - Bbl 2047		Gas - MCF N/A		Water - Bbl. N/A		Gas - Oil Ratio	
Flow Tubing Press. 136 psi		Casing Pressure 0 psi		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 2047		Water - Bbl. N/A		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - delivered to BDCDGU SE Compression Facility										Test Witnessed By Danny Holcomb					
30. List Attachments None															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature 				Printed Name Danny J. Holcomb				Title Team Leader				Date 9-26-2001			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____ 1695'
T. Glorieta _____ 2018'
T. Paddock _____
T. Blinebry _____
T. Tubb _____ 2507'
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. Cimarron Anhy _____ 2489' _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from...2514'.....to.....2582'.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0 704	704 3425	704 2721	Redbed Sand X Shale