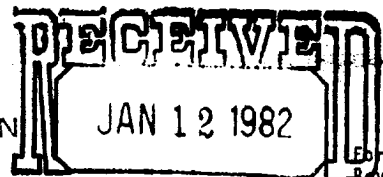


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-79

OIL CONSERVATION DIVISION

SANTA FE Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> CO ₂ OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-N</u> RANGE <u>32-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5015' GL	7. Unit Agreement Name BDCDGU 8. Farm or Lease Name BDCDGU 2232 9. Well No. 131 10. Field and Pool, or Wildcat Und. Tubb 12. County Union
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-10-81. Pulled tubing and seating nipple. Perforated 2514'-18', 25'-33', 60'-63', and 67'-82' with 2 JSPF. Ran 2-3/8" tubing and packer with tailpipe landing at 2590'. Spotted 3 bbl. 7-1/2% HCL acid. Pulled up tailpipe to 2400' and acidized with 66 bbl 7-1/2% HCL acid. Ran swab test. Ran 3-1/2" tubing and packer set at 2323'. Ran base gamma ray and temp. survey. Fractured down 3-1/2" tubing with 21000 gal X-linked with additives and 24000# 8/12 sand. Ran after frac gamma ray survey and temp. decay. Tagged sand at 3236'. Pulled 3-1/2" tubing and packer. Ran seating nipple and 2-7/8" tubing with tubing landing at 2492'. Flow tested for 176 hrs. and flowed 11683 MCF and 69 BLW with an average of 1593 MCFD. Ran 72 hrs BHP build-up test 12-25-81 thru 12-28-81. Well shut-in 12-28-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF L-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 1-6-82

APPROVED BY Carl Ulvog TITLE _____ DATE 1/12/82

CONDITIONS OF APPROVAL, IF ANY: