

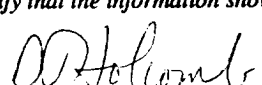
Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505



						WELL API NO. 30-059-20082	
						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
						State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 <input type="checkbox"/>						7. Lease Name or Unit Agreement Name Bravo Dome CO2 Gas Unit	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER (Tie-in old well) <input checked="" type="checkbox"/>							
2. Name of Operator OXY USA, Inc.						8. Well No. 2233-151J	
3. Address of Operator P. O. Box 303, Amistad, NM 88410						9. Pool name or Wildcat Tubb	
4. Well Location Unit Letter <u>J</u> <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>22N</u> Range <u>33E</u> NMPM Union County							
10. Date Spudded 3-22-1981		11. Date T.D. Reached 4-1-1981		12. Date Compl. (Ready to Prod.) 4-10-1981		13. Elevations (DF& RKB, RT, GR, etc.) 5095' GL	
14. Elev. Casinghead							
15. Total Depth 3645'		16. Plug Back T.D. 2560'		17. If Multiple Compl. How Many Zones? 0' - TD		18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2471' - 2549' Tubb						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL, MSFL, CDL - GR-C						22. Was Well Cored No	
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		702'		12 1/4"	
5-1/2"		14#		3645'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
500 sx class H		160 sx					
670 sx class H		330 sx					
<b>24. LINER RECORD</b>							
SIZE		TOP		BOTTOM		SACKS CEMENT	
2-7/8" FG		2466'		2460'			
<b>25. TUBING RECORD</b>							
SIZE		DEPTH SET		PACKER SET			
2-7/8" FG		2466'		2460'			
26. Perforation record (interval, size, and number) 2471'-75, 2480-86, 2491-2522, 2526-30, 2533-40, 2542-49, 2569-74, 2600-10 3 SPF (Perfs 2569-2610' cement squeezed, cement retainer at 2560')						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED	
2471' - 2574'						35 bbls 7 1/2% HCL X 105 ball sealers	
2471' - 2549'						18,000 gal gel X 22,000# 8/12 sand	
<b>28. PRODUCTION</b>							
Date First Production 10/5/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/7/2001		Hours Tested 24		Choke Size 2.500"		Prod'n For Test Period	
Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
None		2413		N/A			
Flow Tubing Press. 132 psi		Casing Pressure 0 psi		Calculated 24-Hour Rate		Oil Gravity - API - (Corr.)	
Oil - Bbl.		Gas - MCF		Water - Bbl.			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - delivered to BDCDUGU SE Compression Facility						Test Witnessed By Danny Holcomb	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Danny J. Holcomb		Title Team Leader		Date 10-8-2001	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 1779'	T. Simpson
T. Glorieta 1987'	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb 2464'	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. Cimarron Anhy 2446'
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____
T. Penn "A"_____	T. _____

## **OIL OR GAS SANDS OR ZONES**

No. 1, from...2471'.....to.....2549'.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0 702	702 3645	702 2943	Redbed Sand X Shale

From	To	Thickness In Feet	Lithology