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Form O-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initial Type of Lease	State ☐ Fee ☐
2. State Oil & Gas Lease No.	
3. Lease Agreement Date	Bravo Dome Carbon Dioxide Gas Unit
4. Name of Lease Unit	Bravo Dome Carbon Dioxide Gas Unit 2233
5. Well No.	151 J
6. Field and Pool, or Wildcat	Und. Tubb
7. County	Union

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒ CO2 DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐
2. Name of Operator	Amoco Production Company		
3. Address of Operator	P. O. Box 68, Hobbs, NM 88240		
4. Location of Well			

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 15 TWP. 22-N RGE. 33-E NMPM

15. Date Spudded 3-22-81	16. Date T.D. Reached 4-1-81	17. Date Compl. (Ready to Prod.) 4-13-81	18. Elevations (D.F., R&B, RT, GR, etc.) 5095' GL	19. Elev. Casinghead
20. Total Depth 3645'	21. Plug Back T.D. 3546'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 2471'-2574' Tubb				27. Was Well Cored No
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	702'	12-1/4"	500 SX Class H	Circ. 160 SX
5-1/2"	14#	3645'	7-7/8"	670 SX Class H	Circ. 330 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2569'	

31. Perforation Record (Interval, size and number) 2471'-2574' w/1 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2471'-2574' AMOUNT AND KIND MATERIAL USED 2500 gal. 7-1/2% HCL
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33. PRODUCTION							
Date First Production 4-8-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4-13-81	Hours Tested 24	Choke Size 48/64	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 1005	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press. 120#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 1005	Water - Bbl. 1	Oil Gravity - API (Corr.)	

34. Disposition of Cut (Solid, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs mailed 4-15-81
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Bob Davis</u>	TITLE <u>Admin. Analyst (SG)</u>	DATE <u>4-16-81</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple correlations, Items 31 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11-3.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Rio Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1778'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1982'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2463'</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1497'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2444'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2471'</u> to <u>2574'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	702'	702'	Surface				
702'	3645'	2943'	Sand, clay, shale x anhydrite				