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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER _____

6. Shut Agreement Name

7. Farm or Lease Name

State JU

8. Well No.

1

10. Field and Pool, or Wildcat

Und. Tubb

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 12 TWP. 21-N RGE. 34-E NMPN

11. County

Union

15. Date Spudded 3-17-81	16. Date T.D. Reached 3-25-81	17. Date Compl. (Ready to Prod.) 4-6-81	18. Flowline (D/F, RKB, RT, UR, etc.) 4645 GL	19. Elev. Casinghead
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20. Total Depth 2727'	21. Plug Back T.D. 2616'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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24. Producing Interval(s), or this completion - Top, Bottom, Name
2033'-2166' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	666'	12-1/4"	500 SX Class H	Circ. 120 SX
5-1/2"	14#	2726'	7-7/8"	850 SX Class H	Circ. 110 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1975'	

31. Perforation Record (Interval, size and number)
2033'-2166' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2033'-2166'	4300 gal. 7-1/2% HCL

33. PRODUCTION
Date First Production: 4-1-81
Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
Well Status (Prod. or Shut-in): Shut-in
Date of Test: 4-6-81
Hours Tested: 24
Choke Size: 48/64
Prod'n. Per Test Period: 0
Oil - Bbl.: 0
Gas - MCF: 1332
Water - Bbl.: 1
Gas - Oil Ratio:
Flow Testing Press.: 175#
Casing Pressure:
Circulated 24-Hour Rate: 0
Oil - Bbl.: 0
Gas - MCF: 1332
Water - Bbl.: 1
Oil Gravity - API (Corr.):

34. Disposition of Well (Sold, used for fuel, vented, etc.)
Test Witnessed by

35. List of Attachments
Logs mailed 4-6-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bob Lewis

TITLE

Admin. Analyst (SG)

DATE

4-8-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured bottom in the case of true vertical wells. In non-vertical wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 114b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menatee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1300'	T. Simpson _____	T. Galiup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1532'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wasa _____	T. Morrison _____	T. _____
T. Tubb _____ 2020'	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 806'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2000'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2033' to 2166' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	666'	666'	Surface				
666'	2727'	2061'	Sand, clay, shale, X anhydrite				