

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 03 1982

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL CO2 OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2134
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 121
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 21-N RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4645' GL	12. County Union

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-7-82. Pulled tubing and seating nipple. Perforated 2023'-27', 33'-41', 44'-53', 57'-78', 82'-2111', 18'-22', 39'-42', and 44'-66' with 1 JSPF. Ran packer and tubing. Set packer at 1921'. Acidized with 3000 gal 7-1/2% HCL acid with additives. Fractured down tubing with 21000 gal 40#, x-linked gel with additives and 24000# 8/12 sand. Pulled tubing and packer. Ran 2-7/8" seating nipple and 2-7/8" tubing. Moved out service unit 1-14-82. Flow test for 168 hours and flowed 13608 MCF and 86 BLW. Ran 72 hr. BHP buildup test 1-21-82 thru 1-24-82. Moved in service unit 1-25-82. Replace 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Moved out service unit 1-26-82. Well shut-in 1-26-82.

1944 1421 80

O+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Sorman TITLE Assist. Admin. Analyst DATE 2-2-82

APPROVED BY Carl Wang TITLE SENIOR PETROLEUM GEOLOGIST DATE 2-5-82

CONDITIONS OF APPROVAL, IF ANY: