

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

34. Indicate Type of Lease
State Fed
35. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPROPRIATE FORM FOR PERMITTING AND REPORTING ON SUCH PROPOSALS.

1. OIL WELL GAS WELL CO2 OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 21-N RANGE 34-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
4795' GL

6. Unit Agreement Name
BDCDGU

7. Name of Lease
BDCDGU 2134

8. Well No.
211

9. Field and Pool, or Annual
Und. Tubb

10. County
Union

JAN 10 1983
OIL CONSERVATION DIVISION

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 4-14-81. Perforated 2498'-2500', 2514'-19', 30'-42', 47'-52', and 60'-66' with 2 SPF. Set a packer at 2217'. Acidized with 3500 gal 7-1/2% HCL. Pulled packer and swabbed. Set a cast iron bridge plug at 2468' and pumped 60 bbl inhibited water. Tagged the cast iron bridge plug at 2468' and circ. hole with 56 bbl 12# gel. Pumped 5 bbl cement slurry and displaced with 9 bbl gel. Pulled tubing to 817'. Pumped 5 bbl cement slurry and disp with 2 bbl gel. Pulled tubing to 99'. Pumped 2 bbl cement slurry. Circ. to surface and pulled tubing. Cut of bradenhead and installed PXA marker. Moved out service unit 11-30-82.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 1-6-83

APPROVED BY _____ TITLE _____ DATE 4/8/83

CONDITIONS OF APPROVAL (IF ANY):