

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-059-20087
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BDCDGE-2134
8. Well No.	231
9. Pool name or Wildcat	Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well Oil Well ☐ Gas Well ☐ OTHER CO2	
2. Name of Operator Amoco Exploration & Production	
3. Address of Operator PO Box 606 Clayton NM 88415	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 23 Township 21N Range 34E NMPM Union County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4740' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in rig up service unit 6/19/95.
2. Nipple up BOP.
3. Run 4.750" bit & work string.
4. Drill out cast iron drill plug at 2100'.
5. Run bit to 2484'.
6. Lay down work string & tools.
7. Run 3.5 fiberglass tbg.
8. Pkr set at 2098'.
9. Rig down move out service unit 6/20/95.
10. Flow test well 48 hrs. Shut in.
11. Move in rig up service unit 6/23/95.
12. Pull 3.5" fiberglass tbg & pkr.

13. Perf 2131-2145, 2155-2158, 2160-2162, 2165-2172, 2174-2178, 2185-2195, 2198-2200, 2206-2213, 2221-2225, 2227-2229, 2231-2238, 2255-2258, 2262-2271, 6 SPF.
14. Run 3.5" fiberglass tbg, pkr set at 2098'.
15. Pressure test casing & pkr 500 psi, OK.
16. Rig down move out service unit 6/24/95.
17. Flow test well 36 hrs. Shut in.
18. Wait on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 7/13/95
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO 374-3053

(This space for State Use)

APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR DATE 7/17/95
CONDITIONS OF APPROVAL, IF ANY: