

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
State JW

2. Name of Operator
Amoco Production Company

9. Well No.
1

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 23 TWP. 21-N RGE. 34-E

12. County

15. Date Spudded 3-12-81 16. Date T.D. Reached 3-21-81 17. Date Compl. (Ready to Prod.) 4-2-81 18. Elevations (DF, RKB, RT, GR, etc.) 4740' GL

13. Elev. Casinghead

20. Total Depth 3010' 21. Plug Back T.D. 2891' 22. If Multiple Compl., How Many 0 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

25. Was Directional Survey Made
No

24. Producing Interval(s) of this completion - Top, Bottom, Name
2136'-2271' Tubb

27. Was Well Cored
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	737'	12-1/4"	500 SX Class H	Circ. 133 SX
5-1/2"	14#	2990'	7-7/8"	1000 SX Class H	Circ. 275 SX

29. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3-3/8"						2060'	

31. Perforation Records (Interval, size and number)
2136'-2271' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2136'-2271'</u>	<u>4000 gal. 7-1/2% HCL</u>

33. PRODUCTION

Date First Production 3-30-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>4-2-81</u>	<u>24</u>	<u>48/64</u>	<u>0</u>	<u>0</u>	<u>1142</u>	<u>3</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>150#</u>		<u>0</u>	<u>0</u>	<u>1142</u>	<u>3</u>	

35. List of Attachments
Logs mailed 3-26-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst (SG) DATE 4-7-81

