

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 059 200 87

5. Indicate Type of Lease

11 2 11

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

CO2

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092; Houston, TX 77253

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section

23

Township

21-N

Range

34-E

NMPM

UNION

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4740

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: PERF AND TEMP. ABANDON WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MOVED IN, RIGGED UP SERVICE UNIT 11/12/91. KILLED WELL AND NIPPLED UP BLOW OUT
PREVENTER. PULLED TUBING AND PACKER. RAN 2 7/8 WORKSTRING AND SET PACKER
AT 2508 FT. TEST PACKER 500 PSI FOR 30 MINUTES AND HELDED O.K. RAN WIRELINE
AND PERFORATED 2668'-2682' w/ 4 JSF. RAN GAMMA RAY CORRELATION LOG, TAGGED
PBD AT 2740 FT, CORRECTED PACKER DEPTH TO 2536 FT. PERFORATED 2696'-2708' WITH
4 JSF. RAN SWAB, RECOVERED NO FLUID. RIGGED UP FOR ACIDIZING AND PUMPED
500 GAL. 15% NEFE HCL ACID X 10 BBL. OF PROD. WATER. PRESSURED TO 3000 PSI
BLED TO 2500 PSI. PUMPED 5 BBL. OF PRODUCE WATER AT 1 1/4 BPM AT 2450 PSI.
PUMPED 500 GAL NEFE 15% HCL ACID WITH 21 BBL. OF PRODUCED WATER AND FLUSHED.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

Admin. Analyst

DATE

1-27-92

TYPE OR PRINT NAME

713/
TELEPHONE NO. 556-3216

(This space for State Use)

APPROVED BY

Ry Johnson

TITLE

DISTRICT SUPERVISOR

DATE

1-31-92

CONDITIONS OF APPROVAL IF ANY

SWABBED WELL AND SHUT IN. KILLED CASING AND RELEASED PACKER AND SET PACKER AT 2536'. RIGGED DOWN, MOVED OUT SERVICE UNIT. MOVED IN SERVICE UNIT 12/2/91 AND RAN BASE GAMMA RAY AND TEMPERATURE LOGS. LOADED TUBING 8 BBL OF WATER AND ESTABLISHED INJECTION RATE OF $\frac{1}{4}$ BPM AT 500 PSI. RAN TRACER LOG, SHUT IN. MOVED OUT SERVICE UNIT. MOVED IN SERVICE UNIT 12/13/91. KILLED BACKSIDE AND PULLED OUT OF HOLE $2\frac{7}{8}$ " WORKSTRING. RAN IN HOLE CAST IRON BRIDGE PLUG AND SET AT 2500 FT. CAPPED WITH 10 FT CEMENT. RAN IN HOLE CAST IRON BRIDGE PLUG AND SET AT 2100 FT. LOADED CASING WITH 42 BBLs. INHIBITED PACKER FLUID AND TESTED TOP OF CAST IRON BRIDGE PLUG TO 500 PSI. FOR 30 MINUTES. TESTED O.K. RELEASED PRESSURE AND CAP TOP OF CAST IRON BRIDGE PLUG WITH 10 FT CEMENT. MOVED OUT SERVICE UNIT 12/17/91.