Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form (C-103
Review	4 1-1-8

DISTRICTI OIL CONSERVATION DIVISI	
0.0 D 1000 IT-LL- NR/ 000//	ON WELL API NO.
P.O. Box 2088	30-059-20087
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lesse
DISTRICT III	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	TO A 7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	Bravo Dome Carbon Dioxide
1. Type of Well:	Gas Unit
OEL CO2 OTHER	
2. Name of Operator	8. Well No. 2134-231G
Amoco Production Company	
3. Address of Operator P. O. Box 3092; Houston, Texas 77253 Rm: 20.133	9. Pool name or Wildcat Undesignated Tubb
4. Weil Locators	, , , , , , , , , , , , , , , , , , , ,
Unit Letter G : 1980 Feet From The North Line and	1980 Feet From The East Line
22 21_N - 3/_F	Union
Section 23 Township 21-N Range 34-E	NMPM County
	4740
11. Check Appropriate Box to Indicate Nature of No.	ptice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	ORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE	DRILLING OPNS. 📃 PLUG AND ABANDONMENT 🗀
PULL OR ALTER CASING CASING TES	
FULL DITION IN LAND LAND LAND LAND LAND LAND LAND LAN	[AND CEMENT JOB
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