

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20088

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

8. Well No.

1935-111G

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

4. Well Location

Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line
Section 11 Township 19N Range 35E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4542 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

6/12/00

MIRUSU, kill well with fresh water, NUBOP, release packer, lay down production tubing and packer, run workstring to 2,193 feet, spot 60 sacks of class C cement, pull workstring, WOC, SDON.

6/13/00

Run workstring, tag cement at 2200'. respot 30 sacks of cement, pull workstring uphole, WOC, run workstring, tag cement at 1965', (total plug 2664' - 1965'), pressure test casing to 500 psi, displace casing with corrosion inhibited fluid, pull workstring to 1,644 feet, spot 15 sacks of cement from 1644' - 1500', pull workstring to 30 feet and fill casing with cement, NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.

OK
8-17-00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Danny J. Holcomb TITLE Field Foreman DATE 6-19-2000

TYPE OR PRINT NAME Danny J. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 8/18/00

CONDITIONS OF APPROVAL IF ANY