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MAY 19 1981

Form O-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SANTA FE

1. Lease Type of Lease ☐ Fee ☐

2. State of Lease No.

14. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒ CO2 ☐ DRY ☐		OTHER	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐	
		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER	
2. Name of Operator Amoco Production Company							
3. Address of Operator P. O. Box 68 Hobbs, NM 88240							
4. Location of Well							
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>19-N</u> RGE. <u>35-E</u> NMPM							
15. Date Spudded <u>4-20-81</u> 16. Date T.D. Reached <u>4-26-81</u> 17. Date Compl. (Ready to Prod.) <u>5-2-81</u> 18. Elevations (DF, RKB, RT, GR, etc.) <u>4542 GL</u> 19. Elev. Casinghead							
20. Total Depth <u>2802'</u>		21. Plug Back T.D. <u>2761'</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u> <u>0-TD</u> Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>2141'-2188' Tubb</u>							25. Was Directional Survey Made <u>No</u>
26. Type Electric and Other Logs Run <u>Comp Neutron Form Density; Dual Laterolog</u>							27. Was Well Cored <u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	740'	12-1/4"	500 SX Class H	Circ. 135 SX
5-1/2"	14#	2801'	7-7/8"	750 SX Class H	Circ. 242 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2114'	

31. Perforation Record (Interval, size and number) 2141'-2188' w/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2141'-2188'	1500 gal. 7-1/2% HCL

33. PRODUCTION							
Date First Production <u>5-1-81</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>5-2-81</u>	Hours Tested <u>24</u>	Choke Size <u>48/64</u>	Prod'n. Per Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>776</u>	Water - Bbl. <u>10</u>	Gas - Oil Ratio
Flow Tubing Press. <u>125#</u>	Casing Pressure	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>776</u>	Water - Bbl. <u>10</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments Logs will be mailed upon receipt

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Matthys</u>	TITLE <u>Admin. Analyst</u>	DATE <u>5-8-81</u>

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 23 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1257'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Gorieta _____ 1528'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2126'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 952'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2110'	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2141' _____ to _____ 2188' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	740'	740'	Surface				
740'	2802'	2062'	Sand, clay, shale x anhydrite				