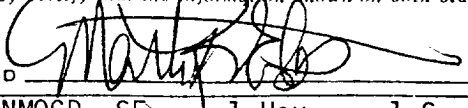


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MAY 30 1981  
TION COMMISSION

59. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

1g. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/> C02		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name BDCDGU	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator Amoco Production Company		3. Address of Operator P. O. Box 68, Hobbs, NM 88240		4. Location of Well		UNIT LETTER <u>F</u>		LOCATED <u>1980</u>		FEET FROM THE <u>North</u>	
THE <u>West</u>		LINE OF SEC. <u>13</u>		TWP. <u>19-N</u>		RGE. <u>35-E</u>		NMPM <u></u>		12. County Union	
15. Date Spudded 4-29-81		16. Date T.D. Reached 5-3-81		17. Date Compl. (Ready to Prod.) 5-14-81		18. Elevations (DF, RKB, RT, GR, etc.) 4497' GL		19. Elev. Casinghead			
20. Total Depth 2573'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By →		Rotary Tools 0-TD		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2156'-2189' Tubb										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		703'		12-1/4"		500 SX Class H		Circ. 200 SX	
5-1/2"		14#		2573'		7-7/8"		800 SX Class H		Circ. 240 SX	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE 2-3/8"	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number) 2156'-2189' w/2 JSPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						2156'-2189'		1400 gal. 7-1/2% HCl acid			
33. PRODUCTION											
Date First Production 5-12-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing							Well Status (Prod. or Shut-in) Shut-in		
Date of Test 5-14-81		Hours Tested 24		Choke Size 48/64"		Prod'n. For Test Period →		Oil - Bbl. 0		Gas - MCF 444	
								Water - Bbl. 3		Gas - Oil Ratio	
Flow Tubing Press. 115		Casing Pressure		Calculated 24-Hour Rate →		Oil - Bbl. 0		Gas - MCF 444		Water - Bbl. 3	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments Logs will be mailed upon receipt											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE Admin. Analyst				DATE 5-22-81			
O+2-NMOCD, SF				1-Hou		1-Susp		1-MKE		1-Amerada	
1-Conoco				1-C02 in Action		1-Excelsior		1-Sun Tex.		1-UGJ	
										1-Cities Svc.	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>1174'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>1495'</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>2125'</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Santa Rosa 887'</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>Cimarron 2109'</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 2156' to 2189' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to                      feet.                     

No. 2, from                      to                      feet.                     

No. 3, from                      to                      feet.                     

No. 4, from                      to                      feet.                     

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	703'	703'	Surface				
703'	2573'	1870'	Sand, clay, shale x anhydrite				