

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20090

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide
Gas Unit

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

CO₂

OTHER

2. Name of Operator

Amoco Production Company

8. Well No.

1935-151G

3. Address of Operator

P. O. Box 3092, Houston, Texas 77253

Rm: 20.132

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 15 Township 19N Range 35E NMPM Union Country

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4555' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Re-perf to increase production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up service unit. Kill well with 2% KCL and additives. Nipple up blow out preventor. Release packer and pull tubing. If necessary, clean out fill to 2260. Perforate the following intervals 2062-2075, 2080-2100, 2102-2110, 2117-2136, 2137-2140, 2142-2158, 2160-2184, 2187-2232 with 4 jspf. Rerun production equipment. Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE Administrative Analyst

DATE 11/12/91

713/

TYPE OR PRINT NAME

Mark D. Randolph

TELEPHONE NO. 556-3216

(This space for State Use)

APPROVED BY

Ry E Johnson

TITLE

DISTRICT SUPERVISOR

DATE

11-18-91

CONDITIONS OF APPROVAL, IF ANY: