Submit 3 Copies	State of New Mexico	Form C-103
to Appropriate	Energy, Minerals, and Natural Resources Department	Revised 1-1-89
District Office		
DISTRICT I	OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	30-059-20092
P.O. Box 1980, Hours, INVI 86240		
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410		
SUNDRY	NOTICES AND REPORTS ON WELLS	
1	R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT R	ESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FC	DRM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well		BRAVO DOME CO2 GAS UNIT
OIL GAS WELL WEI	1 1 000	
		8. Well No.
2. Name of Operator AMOCO PRODUCTION C	20MDANV	1835-131J
AMOCO PRODUCTION C	OWPANT	
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 303, AMISTAI	D, NEW MEXICO 88410	BRAVO DOME CO2 GAS UNIT
4. Well Location		
Unit Letter J : 198	Feet From The South Line and 1980	Feet From The East Line
Section 13	Township 18N Range 35E NM	PM Union County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4505 GR	
Lii. Check	k Appropriate Box to Indicate Nature of Notice, Rep	ort, or Other Data
NOTICE OF I	INTENTION TO: SUBSI	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	CHANGE BLANC	BUILD AND ADARDONATIVE V
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS	PLUG AND ABANDONMENT X
PULL OR ALTER CASING	CASING TEST AND CEMENT	JOB
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103		
6/7/2000		
MIRUSU, kill well with fresh water, NUBOP, release packer, lay down production tubing and packer, run workstring to 2,192 feet, spot 70 sacks of class C cement, pull workstring uphole, SDON.		
6/8/2000		
Tag cement at 2,092 feet, pressure test casing to 500 psi. displace casing with corrosion inhibited fluid, pull workstring to		
1,596 feet, spot 10 sacks of cement from 1596' - 1500', pull workstring to 30 feet and spot 5 sacks of cement from 30' - 5',		
NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.		
	-	Tucoected
	_	113/00
		Inspected 6/13/00 CORE
		COLC (CE)
I hereby certify that the information above is	s true and complete to the best of my knowledge and belief	
SIGNATURE MALE	177LE Field Foreman	DATE 6-10-2000
TYPE OR PRINT NAME Danny I Holog	omb American Control of the Control	TELEPHONE NO. (505) 374-3010
(This space for State Use)	Inter DISTRICT SUPERV	1000 //
APPROVED BY	THE WAS NOT LAY	DATE 6/13/00
CONDITIONS OF APPROVAL IF ANY		-