STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 31 1982

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐   Fee ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☐   GAS WELL ☒   CO2 OTHER-

7. Unit Agreement Name
BDCDGU

2. Name of Operator
Amoco Production Company

8. Farm or Lease Name
BDCDGU 1835

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.
131

4. Location of Well

UNIT LETTER ___J___ . __1980__ FEET FROM THE __South__ LINE AND __1980__ FEET FROM

THE __East__ LINE, SECTION __13__ TOWNSHIP __18-N__ RANGE __35-E__ NMPM.

10. Field and Pool, or Wildcat
Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)
4505' GL

12. County
Union

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER _____
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-4-82. Pulled tubing and seating nipple. Perforated 2142'-52' with 2 JSPF. Ran packer and tubing. Set packer at 600'. Acidized with 1000 gal 7-1/2% HCL with additives. Fractured with 15000 gal 40#, x-linked gel with additives and 16500# 8/12 sand. Pulled tubing and packer. Ran seating nipple and 2-3/8" tubing. Landed tubing at 2105'. Moved out service unit 3-9-82. On 3-10-82 turned well thru a separator and flow tested for 164 hrs. Well flowed 5796 MCF and 25 BLW. Ran 72 hrs. BHP buildup test 3-17-82 thru 3-20-82. Well shut-in 3-20-82.

6.8 days

852 MCFPD

O+2-NMOCD, SF   1-Hou   1-Susp   1-CLF   1-Amerada   1-UGI   1-Cities Serv.
1-Conoco   1-Co2 in Action   1-Excelsior   1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _Cathy L. Forman_   TITLE Assist. Admin. Analyst   DATE 3-29-82

APPROVED BY _____   TITLE _____   DATE 3-31-82

CONDITIONS OF APPROVAL, IF ANY: