

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20093

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL  
WELL ☐

GAS  
WELL ☒

OTHER CO2

2. Name of Operator

Amoco Production Company

7. Lease Name or Unit Agreement Name

BDCDGU - 1934

3. Address of operator

PO Box 606, Clayton, NM 88415

8. Well No.

251

4. Well Location

Unit Letter J : 1680 Feet From The South Line and 1980 Feet From The East Line

Section 25 Township 19N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4690' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Install casing liner

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU 02/27/96
2. Run 1.625 blanking plug
3. Nipple up BOP
4. Lay down 2 7/8 fiberglass tbq
5. Run 2 7/8 steel tbq
6. Rig up snubbing unit
7. Snub 2 7/8 tbq, pkr, and tailpipe out of well
8. Rig down snubbing unit
9. Return well to production thru 5 1/2 csg
10. RDMOSU 02/28/96
11. Attempt to run poly liner-stopped at 552'

12. Return well to production up 5 1/2 csg
13. Flow well up casing 62 days
14. MIRUSU 05/02/96
15. Kill well
16. Run tailpipe, pkr, & 2 7/8 fiberglass tbq
17. TLA 2119', pkr set at 2090'
18. Nipple down BOP
19. Pressure test csg & pkr 500 PSI - OK
20. Flow well to tank
21. Return well to production
22. RDMOSU 05/03/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE Field Foreman

DATE 4/16/96

TYPE OR PRINT NAME

Billy E Prichard

TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY

Ry E. Johnson

TITLE

DISTRICT SUPERVISOR

DATE

5/20/96

CONDITIONS OF APPROVAL, IF ANY: