Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave. Agreeig NM 88310 OIL CONSERVATION DIVISION				30-059-20095		
1301 W. Grand Ave., Artesia, NM 88210 District III  1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 B: B BI A : NIA 07410			STATE	☐ FEE ☒		
District IV Santa Fe, INIVI 8/303				6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						
87505	ES AND REPORTS ON	WELLS		7 Lease Name	or Unit Agreement N	ame:
(DO NOT USE THIS FORM FOR PROPOSA	LS AND KEFOKTS ON	FN OR PLI	IG BACK TO A	7. Lease Ivaine	or our rigicoment iv	arric.
DIFFERENT RESERVOIR. USE "APPLICA						ł
PROPOSALS.)				Bravo Dome Carbon Dioxide Gas Unit		
1. Type of Well:				Bravo Bonne Cu	room Dioxide Gas Or	""
Oil Well Gas Well Other CO <sub>2</sub>						
2. Name of Operator				8. Well No.		
OXY USA, Inc.				1935-301G		
3. Address of Operator				9. Pool name or Wildcat		
P. O. Box 303, Amistad, NM 88410				Bravo Dome CO <sub>2</sub> Gas Unit 640 Acre Area		
4. Well Location						
	1000 6 (6 (1	NT 4L	11	1000 foot fr	om the East	lina
Unit LetterG:_	_1980feet from the _	North	line and	19801eet if	om theEast	_iiile
0 1 20	The control of the state of the	ONT	Range 35E	NMPM	Union County	
Section 30	Township 19				- County	
	4670' GL	nemer Di	t, RRD, RT, OR, El			
11 Charle Ar		licate N	ature of Notice	Report or Othe	r Data	
11. Check Appropriate Box to Indicate Nature of Notice,				SEQUENT RE		
					ALTERING CASIN	ıc $\square$
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	ir 🖂	ALTENING CASIN	ч П
TEMPORARILY ABANDON	CHANGE PLANS	П	COMMENCE DR	ILLING OPNS.	PLUG AND	
TEMPORABLE ABANDON L	OTANGET EARO		001111121102 011		ABANDONMENT	_
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆		
	COMPLETION		CEMENT JOB			
OTHER			OTHER:			П
OTHER:	. (0)		-	ina partinant datas	including estimated	date of
12. Describe proposed or completed	operations. (Clearly states	e all perti	nent details, and g	ive pertinent dates,	nroposed completion	uate of
starting any proposed work). SEE	RULE 1103. For Muit	ipie Com	pletions: Attach w	endore diagram or	proposed completion	1 01
recompilation.						
8-1-01 - MI x RUSU, kill well, NU	DOD mully ID 2.7/8" n	raduction	thay pkr ND BC	P RD x MOSH fi	ow well to tank over	nioht
8-1-01 - MI X RUSU, KIII WEII, NU	bor, pull x LD 2 116 p	roductioi	i tog x pki, 14D DC	1, RD x 111050, 11	ow wente tank ever	
8-2-01 - Turn well to sales flowing up casing						
8-18-01 - MI x RU WL, kill well, run and set CIBP at 2275' on WL, RD WL, leave well SI pending frac						
8-21-01 - MI x RU HES, frac well down casing with 80,380# 12/20 sand, 80 tons CO <sub>2</sub> , 12,432 gal gel, MTP 1520psi at 28 bpm, RD x MO HES, leave well SI for 2 hours, open well to tank on 0.750" choke, flow well to tank overnight						
8-23-01 - Turn well to sales flowing up casing, IP 2,100 mcfd						
8-24-01 - MI x RUSU, kill well, NU BOP, PU x run 2 7/8" production tbg x pkr, PSA 2101', TLA 2105', test csg to 500 psi, ok,						
ND BOP, RD x MOSU, open well to tank overnight						
8-25-01 - Turn well to sales	on you to tame a vering.	•				
0 25 01 Tall Well to bales						
PPWO – 645 mcfd PA	\WO - 1050 mcfd					
I hereby certify that the information ab	pove is true and complete	e to the be	est of my knowledg	ge and belief.		
n = n + 2	1				DATE 0.25.2001	
SIGNATURE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TTLE	Team Leade	er	DATE9-25-2001	
Domes	I Halaamh			Telenhone	No. 505-374-3010	
	J. Holcomb			retephone	1.0. 233 377 3010	
(This space for State use)			TOPT CIE	EDMENT	. / /	<i>'</i>
APPPROVED BY (K, 2)	The T	itlē <sup>4</sup> -J	TRICT SUP	his y della is	_DATE_10/2/C	51
Conditions of approval, if any:					,	