

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-83

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. INDICATE TYPE OF FILING
State ☐ Fed ☒
11. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER: CO2

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator
Amoco Production Company

8. Name of Lease Name
Bravo Dome Carbon Dioxide Gas Unit

3. Address of Operator
P.O. 68, Hobbs, NM 88240

9. Well No.
1935 301G

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East
TOWNSHIP 19N RANGE 35E

10. Field and Pool or Allotment
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

13. Elevation (Show whether DF, RT, GR, etc.)
4670' GL

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CONDS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent actions, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in, rig up service unit 4-17-85. Kill well with 20 bbl water with 2% KCL. RT and IB and release packer. PU 2-3/8 tubing, Guiberson Uni VI packer and perf 2134-44, 2148-66, 2189-2200, 2202-74 with 2 SPF. Run 1 jt fiberglass tubing, Guiberson Uni VI packer, seating nipple and 2-7/8 tubing. Tailpipe landed at 1974' and packer set at 1943 ft. ND BOP and disp casing with 32 bbls inhibited packer fluid. Seating nipple set at 1936 ft. Pressure test packer to 1000 psi and ok. Run swab and stim with 22 tons CO2 and 469 ball sealers. Rig down move out service unit 4-23-85.

Returned well to production.

-NMOCDSF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp JG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun xcelior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Charles M. Herring TITLE *Admin. Analyst (SG)* DATE *6-10-85*

COPIES OF APPROVAL, IF ANY: DATE *6/17/85*