NO, OF COMES RECEIVED DISTR BUTTON	NEW	MEXICO OIL CONSER	Form C-101					
SANTA FE FILE U.S.G.S.					STATE	Type of Leane		
OPERATOR		ACT = 30-0			s, state on a	Mari Feare No.		
la. Type of Vork	N FOR PERMIT TO			D. 4.C.Y. [7. Unit Agree	iment Trime		
b. Type of Vell old Well GAS X CO2 of Well T. Direct I Cordinar						8. Farm or Leame Name Muller 9. Well No.		
Amoco Production	n Company				10. Field and	i Popl, or Wildeat		
P. C. Box 68 Hobbs, NM 88240 4. Location of Whit Cetter G Located 1980 FEET FROM THE North LINE						Und. Tubb		
1980	Ter East	E 07 550: 30 T	19-N °6-35-	Е нмем	12. County			
					Union			
			2545 '	19A. Formati	ubb	20. Rotary or C.T. Rotary		
467C GL		k server, non-Hond 21 t-on-file	Dr. Drilling Contractor NA		22. Арргох.	Date Work will start 1-23-81		
23.	P	ROPOSEE CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT FER FOOT	SETTING DEPTH	H SACKS O	F CEMENT	EST, TOP		
12-1/4" 7-7/8"	8-5/8" 5-1/2"	24# 14#	700 ' 2545 '	Circ. Tie bac		Surface 8" BTM 8-5/8"		
700	ed. Perforate a D'-700' Native D'-TD Commerc hole co		necessary in water ne with minimu	attempti um proper	ng commer	cial safe		
BOP Program atta Gas is not dedic				All Marie Commence	7-2	EO DAYS		
0+2-NMOCD, SF	1-Hou	1-Su		1-BD				
	COPOSEO PROGRAM: IF F ER PROGRAM, IF ANY.	PROPOSAL IS - Ó DETPEN ON	PLUG BACK, GIVE BATA	ON PRESENT PR	COUCTIVE ZONE	AND PROPOSED NEW PRODUC		
Thereby certify that the interfacts Stened BOOK O	on above is true and comp				Date	19-81		
(This space for								
CONDITIONS OF APPROVAL, IS								

NEW MEXICO OIL CONSERVATION COMMISSION ... WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator				Leans MULLER			Well Mo.
AM OC O Unit Letter Section Township G 30 T19N				R35E	County	 ION	
Actual Footage Loc							
1986 Ground Level Elevi	feet from the		lne ond		et from the [EAST	line Dedicated Acreage:
Ground Level Elev: Producing Formation 4670 Tubb				Und. Tubb			160 Acres
2. If more the interest and 3. If more the dated by continuous Testing	nan one lease of communitization No If is "no;" list the lift necessary.)	is dedicated to the different ownersh, unitization, force answer is "yes;" to owners and trace gued to the well uponed to the w	he well, on his ded e-pooling. type of contidescript ntil all in	icated to the well, etc? onsolidation fons which have a	have the incomplete consolidate	wnership to terests of the consolided (by consolided)	hereof (both as to working all owners been consoli- ated. (Use reverse side of approved by the Commis-
	 		CA.67	1980		Name Position A Company	certify that the information con- trein is true and complete to the ty knowledge and belief. Admin. Analyst Production Company
						I hereby shown on notes of under my is true of knowledg	certify that the well location this plat was platted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief. 2. 1981 Protessional Engineer it Surveyor S. NO. 5103
			2514	or present	drimmin!	Continents	

). Blow-cot preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000 m F. (6.000 p.s.i. test), minimum. Equipment through which bit must pass shall be as large as the inside

diareter of the casing that is beene drilled through.

3. Ripple above blow-out preventer shall be same size as casing being drilled through,

4, Relly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.

5. GMSCO or comparable safety value must be available or rig floor at all tides with proper connection or -ub, 3,000# W.P. (6,000 p.s.f. test), rair lacm.

Blow-out preventers and master valve while drilling intermediate hole to 60001 may be 2,000: W.P. (4,000 r.s.i. test), minimum.

Chule assembly, beyond second valve from cross, may be positioned (Optional) outside of decrick foundation.

Speci or cross may be climinated if connections are available in the lower part of the blow-out preventer body.

٥. Plug valves - gate valves are optional. Valves snown as 2" are minimum size. 10. Casing head and casing head spool, including attached valves, to be furnished

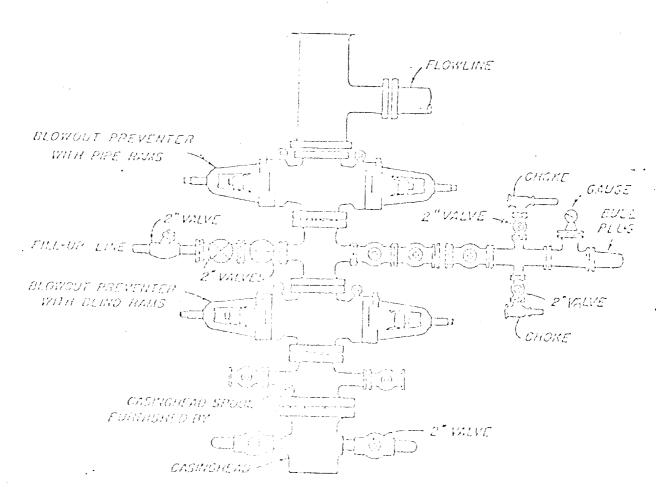
by Amoco. 11. Page in preventers will be installed as follows: When drilling, use:

Top Preventer - Drill pipe tams Bottom Preventer - Blind mass or

master valve

When running casing, use: Top Preventer - Casing rams Bottom Preventer - Olind rams or

master valve



BLOWOUT PREVENTER HOOK-UP

AMERICA AND THE THE COMPANY

EXHIBIT D-1 MODIFIED