Submit 3 Copies	State of New Mexico	Form C-103
to Appropriate	Energy, Minerals, and Natural Resources Department	Revised 1-1-89
District Office	OW COMORDAL MARK DAVIDAD	
<u>DISTRICT I</u>	OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	30-059-20096
DISTRICT II P.O. Drawer DD, Artesia. NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410		
SUNDRY	NOTICES AND REPORTS ON WELLS	
l .	R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
	DRM C-101) FOR SUCH PROPOSALS.)	PRAYO DOME COO CAS UNIT
1. Type of Well O:□ GA	s 🗀	BRAVO DOME CO2 GAS UNIT
WELL WE		
2. Name of Operator		8. Well No.
AMOCO PRODUCTION (COMPANY	2034-091G
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 303, AMISTA	D, NEW MEXICO 88410	BRAVO DOME CO2 GAS UNIT
4. Well Location		
Unit Letter G : 198	Feet From The North Line and 1980	Feet From The East Line
Section 09	Township 20N Range 34E NMP	M Union County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
	4840' <u>GL</u>	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
	· · · · · · · · · · · · · · · · · · ·	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		
		X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT	OB
OTHER.	OTHER	
12. Describe Proposed or Completed Operation	(Clearly state all pertinent desails, and give pertinent dates, including o	estimated data of stading pay are accept until
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
6/13		
MIRUSU, TPC 250 psi, CPC 250 psi, kill well with produced water, NUBOP, release packer, pull and lay down 2 7/8"		
production tubing, SDON.		
6/14	Lill well with read and a set water and 0.7/00 to T. 1. 1. 0.7/00 V.5	4/01
SITP 100 psi, SICP 100 psi, kill well with produced water, run 2 7/8" tailjoint, 2 7/8" X 5 1/2" packer, on/off tool, 2 7/8" X 2 3/8" SS changeover, 73 jts of 2 3/8" fiberglass tubing, tailjoint landed at 2227', packer set at 2195', tested packer to 500 psi,		
	with corrosion inhibited fluid, RDMOSU, flow well to tank fo	
return well to production.	with corresponding mana, typiwood, new wentertaint to	1 3 flours to clear up load water,
l l		
I hereby certify that the information above is	s true and complete to the best of my knowledge and belief.	
SIGNATURE III	Com Figure 11TLE Field Foreman	DATE 6-19-2000
TYPE OR PRINT NAME Danny J. Holoc	omh	TELEPHONE NO. (505) 274 2050
		TELEPHONE NO. (505) 374-3050
(This space for State Use)	hum III. DISTRICT SUPERVIS	OR DATE 6/27/00
CONDITIONS OF APPROVAL, IF ANY,	V	<i>\(\phi\)</i>
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