

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

59. Indicate Type of Lease
State ☐ Fee ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO ₂ OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2034
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 151
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4735' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposals or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-15-82. Pulled tubing and seating nipple. Perforated 2160'-68', 86'-92', 2216'-21', 26'-34', 53'-60', 69'-72', 74'-76', 90'-92', 99'-2301', 16'-19', 30'-33' and 55'-59' with 1 JSPF. Ran packer and 3-1/2" tubing. Set packer at 592'. Fractured with 21000 gal 40#, x-linked gel with additives and 24000# 8/12 sand. Pulled tubing and packer. Cleaned out sand 2210'-2410' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2094'. Moved out service unit 3-22-82. Turned well thru a separator and flow tested for 142 hrs. Well flowed 6739 MCF and 24 BLW. Ran 72 hrs. BHP Buildup test 3-27-82 thru 3-30-82. Well shut-in.

59 done

1142 MCFPD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 4-5-82

APPROVED BY [Signature] TITLE [Signature] DATE 4-8-82

CONDITIONS OF APPROVAL, IF ANY: