

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SALE PRICE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO2 OTHER-

1. Name of Operator
Amoco Production Company
2. Address of Operator
P. O. Box 68 Hobbs, NM 88240
3. Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 20-N RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7435' GL

12. County
Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Moved in completion unit 3-16-81. Perforated 2160'-68', 2186'-92', 2216'-21', 2226'-34', 2238'-46', 2253'-60', 2269'-72', 2274'-76', 2290'-92', 2299'-2301', 2316'-19', 2330'-33', 2355'-59' with 1 JSPF. Acidized with 3000 gal. 7-1/2% HCL acid. Flow tested thru a separator for 120 hrs. at an average of 1164 MCFD. Shut well in 3-25-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 3-30-81

APPROVED BY Carl Webb TITLE Chief of Division DATE 4-1-81

CONDITIONS OF APPROVAL, IF ANY: