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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐ SANTA FE		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No.	
2. Name of Operator Amoco Production Company				6. Unit Agreement Name	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240				8. Form or Lease Name State JR	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>21-N</u> RGE. <u>34-E</u> NMEN				9. Well No. <u>1</u>	
				10. Field and Pool, or Wildcat Und. Tubb	
				12. County Union	
15. Date Spudded 2-22-81	16. Date T.D. Reached 3-2-81	17. Date Compl. (Ready to Prod.) 3-22-81	18. Elevations (D.F., R.A.B., R.T., G.R., etc.) 4670' GL	19. Elev. Casinghead	
20. Total Depth 2735'	21. Plug Back T.D. 2568'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 2060'-2174' Tubb	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog				25. Was Directional Survey Made No	
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	673	12-1/4"	500 SX Class H	Circ. 190 SX
5-1/2"	14#	2730	7-7/8"	930 SX Class H	Circ. 240 SX
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	2048'
31. Perforation Record (Interval, size and number) 2060'-2174' w/1 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2060'-2174'			3000 gal. 7-1/2% HCL		
33. PRODUCTION					
Date First Production 3-18-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 3-22-81	Hours Tested 24	Choke Size 48/64	Pressure For Test Period →	Oil - Bbl. 0	Gas - MCF 1054
Flow Tubing Press. 160#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 1054	Water - Bbl. 2
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs mailed 3-13-81					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Bob Davis</u>		TITLE <u>Admin. Analyst</u>		DATE <u>3-27-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of the reported data shall be more or less than. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 117.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1331'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1556'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2024'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1021'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2004'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2060' _____ to _____ 2174' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	673'	673'	Surface				
673'	2735'	2062'	Sand, clay, shale X anhydrite				