

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO LEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2134
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 021
4. Location of well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1680 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21-N RANGE 34-E N.M.P.M.	10. Field and Pool, or Whicat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4670' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-6-82. Pulled tubing and seating nipple. Perforated 2035'-41', 43'-45', 47'-53', 55'-57', 73'-80, 2102'-04', 19'-22', 34'-39', and 46'-52' with 2 JSPF. Perforated 2060'-67', 80'-2101', 06'-15', 41'-43', 52'-74' with 1 JSPF. Ran tailpipe, packer, and tubing. Set packer at 1936'. Acidized with 54 bbl 7-1/2% HCL with additives. Fractured with 21000 gal 40# x-linked gel with additives and 24000#8/12 sand. Pulled tubing and packer. Ran 2-7/8" tubing and seating nipple. Tubing landed at 2020'. Removed blowout preventer and installed tree. Moved out service unit 1-13-82. Flow tested for 168 hrs. and flowed 15443 MCF and 57 BLW. Ran 72 hr. BHP buildup test 1-20-82 thru 1-23-82. Moved in service unit 1-26-82. Replaced 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Tubing landed at 1994'. Moved out service unit 1-28-82. Well shut-in 1-28-82.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amenada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 2-8-82

APPROVED BY _____ TITLE _____ DATE 2-7-82
CONDITIONS OF APPROVAL, IF ANY: