

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 19 1982
Form C-103
Revised 10-1-77

14. Indicate Type of Lease
State Fee
15. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2134
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 021
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Acreage Und. Tubb
15. Elevation (Show whether DF, RT, CR, etc.) 4670' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-6-82. Pulled tubing and seating nipple. Ran Guiberson Uni VI plastic-coated 5-1/2" and 2-7/8" packer with 2-7/8" and 2-3/8" swege, 2-3/8" tubing and seating nipple. Pumped 38 bbl inhibitor and set packer at 2002'. Loaded annulus with 22 bbl inhibitor. Pressure tested packer to 400 psi and okay. Moved out service unit 5-7-82. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jernan TITLE Asst. Admin. Analyst DATE 5-17-82

APPROVED BY Ray E. Johnson TITLE Oil Conservation Division DATE 5-18-82

CONDITIONS OF APPROVAL, IF ANY: