

SANTA FE	<input checked="" type="checkbox"/>
FILE	<input type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input type="checkbox"/>

SANTA FE, NEW MEXICO 87501

RECEIVED 10/1/82

OIL & GAS LEASE NO. 10-1-70

SANTA FE

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> C02 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2234
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 251
4. Location of Well UNIT LETTER J 1780 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 22-N RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, CR, etc.) 4775' GL	12. County Union

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-23-81. Pulled tubing and perforated 2364'-74' with 2 JSPF. Ran packer, seating nipple, and tubing. Set packer at 2306'. Acidized w/12 bbl 7-1/2% HCL w/additives. Pulled tubing and packer. Set a cast iron bridge plug at 2354'. Perforated 2295'-97', 99'-2310', 13'-18', 21'-24', 27'-29', and 33'-37' with 2 JSPF. Reperforated 2205'-12', 33'-43', 51'-59', and 65'-86' with 1 JSPF. Ran packer, seating nipple, and tubing. Set packer at 2086'. Acidized with 3000 gal 7-1/2% HCL with additives. Fractured with 21000 gal 40# gelled, x-linked, 2% KCL water and 24000# 8/12 sand with additives. 11 ft. of sand fill above cast iron bridge plug set at 2354'. Moved out service unit 1-11-82. Flow tested for 139 hrs. and flowed 10951 MCF and 71 BLW. Ran 72 hr. BHP buildup test 1-18-82 thru 1-21-82. Moved in service unit 1-21-81. Replaced 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Moved out service unit 1-25-82. Well shut-in 1-25-82.

1825 MCF PD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-C02 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 1-28-82

APPROVED BY Carl Ulvog TITLE ENGINEER DATE 2-1-82

CONDITIONS OF APPROVAL, IF ANY: