

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
☐ State ☒ Fee ☐
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER	6. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State JI
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1780</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4775' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-14-81 Aztec Drilling (Rig #50) spudded a 12-1/4" hole at 5:00 p.m. Drilled to a TD of 702' and ran 8-5/8" casing set at 702'. Cemented with 500 SX Class H cement. Plugged down 3:00 p.m. 2-15-81. Circulated 110 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2780' and ran 5-1/2" casing set at 2773'. Cemented with 920 SX Class H cement. Plugged down 8:15 a.m. 2-20-81. Circulated 245 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 2-24-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM ENGINEER DATE 3/3/81

CONDITIONS OF APPROVAL, IF ANY